

Mr. Kevin Hogan
Plainfield Juvenile Correctional Facility
501 West Main Street
Plainfield, IN 46168

Re: 063-11503
First Significant Permit Modification to
Part 70 No.: T 063-7558-00002

Dear Mr. Hogan:

Plainfield Juvenile Correctional Facility was issued a permit on December 31, 1998 for boilers. A letter requesting changes to this permit was received on October 22, 1999. Pursuant to the provisions of 326 IAC 2-7-12 a significant permit modification to this permit is hereby approved. Construction has been approved under 063-11483 and this significant permit modification will allow the operation of the boilers. The Part 70 Operating permit is being modified through a Part 70 Significant Permit Modification pursuant to 326 IAC 2-7-12(b)(1)(E) because the new boilers are subject to a New Source Performance Standard (NSPS).

The modification consists of changes shown below (deletions are shown as strikeouts, additions are shown in bold):

Permit Modifications

Modifications to the Part 70 permit are shown as follows (deletions are shown as strikeouts, additions are shown in bold):

A.2 Emission Units and Pollution Control Equipment Summary [326 IAC 2-7-4(c)(3)]
[326 IAC 2-7-5(15)]

This stationary source consists of the following emission units and pollution control devices:

- (a) ~~three (3) traveling grate, bituminous coal-fired boilers, referred to as B-1, B-2, and B-4, each constructed in 1970, with maximum heat input capacities of 100, 100, and 67 million Btu per hour respectively, with each boiler controlled by a cyclone and emissions exhausting to three separate stacks referred to as S-B-1, S-B-2, and S-B-4;~~

two (2) natural gas-fired boilers, identified as B-6 and B-7, each with a maximum heat input capacity of 48.542 million British thermal units per hour, with emissions uncontrolled and exhausting to stacks S-B-6 and S-B-7 respectively;
- (b) one (1) natural gas-fired boiler using #2 fuel oil as backup fuel, referred to as B-5, constructed in 1970, with a maximum heat input capacity of 33 million Btu per hour, with emissions uncontrolled and exhausting to stack S-B-5; and
- (c) one (1) natural gas-fired boiler using #2 fuel oil as backup fuel, referred to as B-3, constructed in 1992, with a maximum heat input capacity of 39 million Btu per hour, with emissions uncontrolled and exhausting to stack S-B-3.

SECTION D.1 FACILITY OPERATION CONDITIONS

Facility Description [326 IAC 2-7-5(15)]

~~three (3) traveling grate, bituminous coal-fired boilers, referred to as B-1, B-2, and B-4, each constructed in 1970, with maximum heat input capacities of 100, 100, and 67 million Btu per hour respectively, with each boiler controlled by a cyclone and emissions exhausting to three separate stacks referred to as S-B-1, S-B-2, and S-B-4;~~

two (2) natural gas-fired boilers, identified as B-6 and B-7, each with a maximum heat input capacity of 48.542 million British thermal units per hour, with emissions uncontrolled and exhausting to stacks S-B-6 and S-B-7 respectively;

Emission Limitations and Standards [326 IAC 2-7-5(1)]

D.1.1 Particulate Matter Limitation (PM) [326 IAC 6-2-2]

~~Pursuant to 326 IAC 6-2-2~~ **326 IAC 6-2-4** (Particulate emission limitations for sources of indirect heating), the following conditions shall apply:

- (a) The particulate emissions from boilers ~~B-1, B-2, and B-4~~ **B-6 and B-7** shall in no case exceed 0.29 pound of particulate matter per million British thermal units of heat input. This limitation is based on the following equation:

$$Pt = \frac{0.87}{Q^{0.16}} - \frac{1.09}{Q^{0.26}}$$

where Pt = Pounds of particulate matter emitted per million Btu heat input (lb/MMBtu).

Q = Total source maximum operating capacity rating in million Btu per hour of heat input. The maximum operating capacity rating is defined as the maximum capacity at which the facility is operated or the nameplate capacity, whichever is specified in the facility's operation permit application, except when some lower capacity is contained in the facility's operation permit; in which case, the capacity specified in the operation permit shall be used.

- (b) ~~The steam production from each of the boilers B-1, B-2, and B-4 shall not exceed 35,000 pounds per hour. This limit is necessary in order to comply with 326 IAC 6-2-2.~~

D.1.2 Coal-fired Boilers

The three coal-fired boilers B-1, B-2, and B-4 shall be removed from operation upon startup of the new natural gas fired boilers.

~~D.1.2 Sulfur Dioxide (SO₂) [326 IAC 7-1.1-1]~~

~~Pursuant to 326 IAC 7-1.1 (SO₂ Emissions Limitations) the SO₂ emissions from the boilers B-1, B-2, and B-4 shall not exceed 6.0 pounds per MMBtu of heat input. In order to comply with this limit, the sulfur content of the coal shall not exceed 4.1 weight percent.~~

~~D.1.3 Preventive Maintenance Plan [326 IAC 2-7-5(13)]~~

~~A Preventive Maintenance Plan, in accordance with Section B - Preventive Maintenance Plan, of this permit, is required for this facility and its control device.~~

Compliance Determination Requirements

~~D.1.4 3 Testing Requirements [326 IAC 2-7-6(1),(6)]~~

~~Within 180 days after issuance of this permit, the Permittee shall perform PM testing for boilers B-1, B-2, and B-4 using methods as approved by the Commissioner, in order to demonstrate compliance with condition D.1.1. These tests shall be repeated at least once every five (5) years from the date of this valid compliance demonstration. In addition to these requirements, IDEM may require compliance testing when necessary to determine if the facility is in compliance.~~

The Permittee is not required to test these facilities by this permit. However, IDEM may require compliance testing at any specific time when necessary to determine if the facility is in compliance. If testing is required by IDEM, compliance with the PM limit specified in Condition D.1.1 shall be determined by a performance test conducted in accordance with Section C - Performance Testing.

~~D.1.5 Cyclones [326 IAC 2-7-6(1)]~~

~~The three (3) cyclones shall be in operation at all times that the boilers B-1, B-2, and B-4 are in operation, in order to comply with the limit in condition D.1.1.~~

~~D.1.6 Sulfur Dioxide Emissions and Sulfur Content [326 IAC 2-7-5(3)(A)] [326 IAC 2-7-6]~~

~~Pursuant to 326 IAC 7-2, the Permittee shall demonstrate that the sulfur dioxide emissions do not exceed six (6.0) pounds per MMBtu. Compliance shall be determined utilizing one of the following options:~~

~~(a) Coal sampling and analysis shall be performed using one of the following procedures:~~

~~(1) Minimum Coal Sampling Requirements and Analysis Methods [326 IAC 3-7-2(b)(3)]:~~

~~(A) The coal sample acquisition point shall be at a location where representative samples of the total coal flow to be combusted by the facility or facilities may be obtained. A single as-bunkered or as-burned sampling station may be used to represent the coal to be combusted by multiple facilities using the same stockpile feed system;~~

~~(B) Coal shall be sampled at least three (3) times per day and at least one (1) time per eight (8) hour period unless no coal is bunkered during the preceding eight (8) hour period;~~

~~(C) Minimum sample size shall be five hundred (500) grams;~~

~~(D) Samples shall be composited and analyzed at the end of each calendar month;~~

~~(E) Preparation of the coal sample, heat content analysis, and sulfur content analysis shall be determined pursuant to 326 IAC 3-7-2(c), (d), (e); or~~

~~(2) Sample and analyze the coal pursuant to 326 IAC 3-7-2(a);~~

- ~~————— (3) ——— Sample and analyze the coal pursuant to 326 IAC 3-7-3; or~~
- ~~————— (b) ——— Upon written notification to IDEM by a facility owner or operator, continuous emission monitoring data collected and reported pursuant to 326 IAC 3-5-1 may be used as the means for determining compliance with the emission limitations in 326 IAC 7-2. Upon such notification, the other requirements of 326 IAC 7-2 shall not apply. [326 IAC 7-2-4(e)]~~
- ~~————— (c) ——— Compliance may also be determined by conducting a stack test for sulfur dioxide emissions from the boiler, using 40 CFR 60, Appendix A, Method 6 in accordance with the procedures in 326 IAC 3-6, which is conducted with such frequency as to generate the amount of information required by (a) or (b) above. [326 IAC 7-2-1(b)]~~
- ~~————— A determination of noncompliance pursuant to any of the methods specified in (a), (b), or (c) above shall not be refuted by evidence of compliance pursuant to the other method.~~

Compliance Monitoring Requirements [326 IAC 2-7-6(1)] [326 IAC 2-7-5(1)]

D.1.7 Visible Emissions Notations

- ~~————— (a) ——— Daily visible emission notations of each of the boilers B-1, B-2, and B-4 stack exhausts shall be performed during normal daylight operations when exhausting to the atmosphere. A trained employee shall record whether emissions are normal or abnormal.—~~
- ~~————— (b) ——— For processes operated continuously, "normal" means those conditions prevailing, or expected to prevail, eighty percent (80%) of the time the process is in operation, not counting startup or shut down time.—~~
- ~~————— (c) ——— In the case of batch or discontinuous operations, readings shall be taken during that part of the operation that would normally be expected to cause the greatest emissions.—~~
- ~~————— (d) ——— A trained employee is an employee who has worked at the plant at least one (1) month and has been trained in the appearance and characteristics of normal visible emissions for that specific process.—~~
- ~~————— (e) ——— The Compliance Response Plan for this unit shall contain troubleshooting contingency and response steps for when an abnormal emission is observed.—~~

Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-19]

D.1.8 4 Record Keeping Requirements

- ~~————— (a) ——— Pursuant to 40 CFR 60.48c, Subpart Dc Records shall be kept of the type and amount of fuel combusted in boilers B-6 and B-7 each day of operation. To document compliance with Conditions D.1.1 and D.1.2, the Permittee shall maintain records in accordance with (1) through (4) below. Records maintained for (1) through (4) shall be taken monthly and shall be complete and sufficient to establish compliance with the PM and SO₂ emission limits established in D.1.1 and D.1.2.—~~
- ~~————— (1) ——— Calendar dates covered in the compliance determination period;~~

- ~~_____ (2) Actual coal usage since last compliance determination period;~~
- ~~_____ (3) Sulfur content, heat content, and ash content;~~
- ~~_____ (4) Sulfur dioxide emission rates.~~
- ~~_____ (b) Pursuant to 326 IAC 3-7-5(a), owners or operators of sources with total coal-fired capacity greater than or equal to one hundred (100) MMBtu per hour actual heat input shall develop a standard operating procedure (SOP) to be followed for sampling, handling, analysis, quality control, quality assurance, and data reporting of the information collected pursuant to 326 IAC 3-7-2 through 326 IAC 3-7-4. In addition, any revision to the SOP shall be submitted to IDEM, OAM.~~
- ~~_____ (c) To document compliance with Condition D.1.7, the Permittee shall maintain records of daily visible emission notations of the boilers B-1, B-2, and B-4 stack exhausts.~~
- ~~_____ (d) To document compliance with Condition D.1.1 (b), the Permittee shall maintain records of the hourly steam production rates from each of the boilers B-1, B-2, and B-4.~~
- ~~_____ (e) All records shall be maintained in accordance with Section C - General Record Keeping Requirements, of this permit.~~

D.1.95 Reporting Requirements

A quarterly summary of the information to document compliance with Condition D.1.2 **The natural gas fired boiler certification** shall be submitted to the address listed in Section C - General Reporting Requirements, using the reporting forms located at the end of this permit, or their equivalent, within thirty (30) days after the end of the quarter being reported.

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR MANAGEMENT
COMPLIANCE DATA SECTION**

Part 70 Quarterly Report

Source Name: Plainfield Juvenile Correctional Facility
Source Address: 501 West Main Street, Plainfield, Indiana 46168
Mailing Address: 501 West Main Street, Plainfield, Indiana 46168
Part 70 Permit No.: T063-7558-00002
Facility: boiler B-1
Parameter: Sulfur content and heat content of coal used, amount of coal used, and SO₂ emissions
Limits: SO₂ emissions of 6.0 lb/MMBTU of heat input

Month: Year:

Month	Sulfur Content (%)	Heat Content	Fuel usage (gal/month)	SO ₂ Emissions (lb/MMBTU)

9 No deviation occurred in this month.
9 Deviation/s occurred in this month.
Deviation has been reported on:

Submitted by:

Title/Position:

Signature:

Date:

Phone:

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR MANAGEMENT
COMPLIANCE DATA SECTION**

Part 70 Quarterly Report

Source Name: Plainfield Juvenile Correctional Facility
Source Address: 501 West Main Street, Plainfield, Indiana 46168
Mailing Address: 501 West Main Street, Plainfield, Indiana 46168
Part 70 Permit No.: T063-7558-00002
Facility: boiler B-2
Parameter: Sulfur content and heat content of coal used, amount of coal used, and SO₂ emissions
Limits: SO₂ emissions of 6.0 lb/MMBTU of heat input

Month: Year:

Month	Sulfur Content (%)	Heat Content	Fuel usage (gal/month)	SO ₂ Emissions (lb/MMBTU)

9 No deviation occurred in this month.

9 Deviation/s occurred in this month.

Deviation has been reported on:

Submitted by:

Title/Position:

Signature:

Date:

Phone:

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR MANAGEMENT
COMPLIANCE DATA SECTION**

Part 70 Quarterly Report

Source Name: Plainfield Juvenile Correctional Facility
Source Address: 501 West Main Street, Plainfield, Indiana 46168
Mailing Address: 501 West Main Street, Plainfield, Indiana 46168
Part 70 Permit No.: T063-7558-00002
Facility: boiler B-4
Parameter: Sulfur content and heat content of coal used, amount of coal used, and SO₂ emissions
Limits: SO₂ emissions of 6.0 lb/MMBTU of heat input

Month: Year:

Month	Sulfur Content (%)	Heat Content	Fuel usage (gal/month)	SO ₂ Emissions (lb/MMBTU)

9 No deviation occurred in this month.
9 Deviation/s occurred in this month:
Deviation has been reported on:

Submitted by:

Title/Position:

Signature:

Date:

Phone:

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR MANAGEMENT
COMPLIANCE DATA SECTION**

**PART 70 OPERATING PERMIT
NATURAL GAS FIRED BOILER CERTIFICATION**

Source Name: Plainfield Juvenile Correctional Facility
Source Address: 501 West Main Street, Plainfield, Indiana 46168
Mailing Address: 501 West Main Street, Plainfield, Indiana 46168
Part 70 Permit No.: T063-7558-00002

**This certification shall be included when submitting monitoring, testing reports/results
or other documents as required by this permit.**

Report period

Beginning: _____

Ending: _____

Boiler Affected

Alternate Fuel

Days burning alternate fuel
From To

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Signature: _____

Printed Name: _____

Title/Position: _____

Date: _____

All other conditions of the permit shall remain unchanged and in effect. Please attach a copy of this modification and the following revised permit pages to the front of the original permit.

This decision is subject to the Indiana Administrative Orders and Procedures Act - IC 4-21.5-3-5. If you have any questions on this matter, please contact Nisha Sizemore, OAM, 100 North Senate Avenue, P.O. Box 6015, Indianapolis, Indiana, 46206-6015, or call at (800) 451-6027, press 0 and ask for Nisha Sizemore or extension 2-8356, or dial (317) 232-8356.

Sincerely,

Paul Dubenetzky, Chief
Permits Branch
Office of Air Management

Attachments

nls

cc: File - Hendricks County
U.S. EPA, Region V
Hendricks County Health Department
Air Compliance Section Inspector - Marc Goldman
Compliance Data Section - Karen Nowak
Administrative and Development - Janet Mobley
Technical Support and Modeling - Michele Boner

**PART 70 OPERATING PERMIT
and ENHANCED NEW SOURCE REVIEW
OFFICE OF AIR MANAGEMENT**

**Plainfield Juvenile Correctional Facility
501 West Main Street
Plainfield, Indiana 46168**

(herein known as the Permittee) is hereby authorized to operate subject to the conditions contained herein, the source described in Section A (Source Summary) of this permit.

This permit is issued in accordance with 326 IAC 2 and 40 CFR Part 70 Appendix A and contains the conditions and provisions specified in 326 IAC 2-7 as required by 42 U.S.C. 7401, et. seq. (Clean Air Act as amended by the 1990 Clean Air Act Amendments), 40 CFR Part 70.6, IC 13-15 and IC 13-17.

Operation Permit No.: T063-7558-00002	
Issued by: Janet G. McCabe, Assistant Commissioner Office of Air Management	Issuance Date: December 31, 1999

Significant Permit Modification: 063-11503-00002	Pages Affected: 3, 5, 30-33, and 46
Issued by: Paul Dubenetzky, Chief Office of Air Management	Issuance Date:

C.10 Performance Testing [326 IAC 3-6]

Compliance Monitoring Requirements [326 IAC 2-7-5(1)] [326 IAC 2-7-6(1)]

- C.11 Compliance Schedule [326 IAC 2-7-6(3)]
- C.12 Compliance Monitoring [326 IAC 2-7-5(3)] [326 IAC 2-7-6(1)]
- C.13 Monitoring Methods [326 IAC 3]

Corrective Actions and Response Steps [326 IAC 2-7-5] [326 IAC 2-7-6]

- C.14 Emergency Reduction Plans [326 IAC 1-5-2] [326 IAC 1-5-3]
- C.15 Risk Management Plan [326 IAC 2-7-5(12)] [40 CFR 68.215]
- C.16 Compliance Monitoring Plan - Failure to Take Response Steps [326 IAC 2-7-5]
- C.17 Actions Related to Noncompliance Demonstrated by a Stack Test [326 IAC 2-7-5]

Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-19]

- C.18 Emission Statement [326 IAC 2-7-5(3)(C)(iii)] [326 IAC 2-7-5(7)] [326 IAC 2-7-19(c)]
- C.19 Monitoring Data Availability [326 IAC 2-7-6(1)] [326 IAC 2-7-5(3)]
- C.20 General Record Keeping Requirements [326 IAC 2-7-5(3)]
- C.21 General Reporting Requirements [326 IAC 2-7-5(3)(C)]

Stratospheric Ozone Protection

- C.22 Compliance with 40 CFR 82 and 326 IAC 22-1

D.1 FACILITY OPERATION CONDITIONS - Boilers B-6 and B-7

Emission Limitations and Standards [326 IAC 2-7-5(1)]

- D.1.1 Particulate Matter Limitation (PM) [326 IAC 6-2-4]
- D.1.2 Coal-fired Boilers [326 IAC 2]

Compliance Determination Requirements

- D.1.3 Testing Requirements [326 IAC 2-7-6(1),(6)]

Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-19]

- D.1.4 Record Keeping Requirements
- D.1.5 Reporting Requirements

D.2 FACILITY OPERATION CONDITIONS - Boiler B-5

Emission Limitations and Standards [326 IAC 2-7-5(1)]

- D.2.1 Particulate Matter Limitation (PM) [326 IAC 6-2-2]
- D.2.2 Sulfur Dioxide (SO₂) [326 IAC 7-1.1-1]
- D.2.3 Preventive Maintenance Plan [326 IAC 2-7-5(13)]

Compliance Determination Requirements

- D.2.4 Testing Requirements [326 IAC 2-7-6(1),(6)]
- D.2.5 Sulfur Dioxide Emissions and Sulfur Content

SECTION A

SOURCE SUMMARY

This permit is based on information requested by the Indiana Department of Environmental Management (IDEM), Office of Air Management (OAM). The information describing the source contained in conditions A.1 through A.3 is descriptive information and does not constitute enforceable conditions. However, the Permittee should be aware that a physical change or a change in the method of operation that may render this descriptive information obsolete or inaccurate may trigger requirements for the Permittee to obtain additional permits or seek modification of this permit pursuant to 326 IAC 2, or change other applicable requirements presented in the permit application.

A.1 General Information [326 IAC 2-7-4(c)] [326 IAC 2-7-5(15)]

The Permittee owns and operates a correctional facility.

Responsible Official: Mr. Gary Long
Source Address: 501 West Main Street, Plainfield, Indiana 46168
Mailing Address: 501 West Main Street, Plainfield, Indiana 46168
SIC Code: 9223
County Location: Hendricks
County Status: Attainment for all criteria pollutants
Source Status: Part 70 Permit Program
Minor Source, under PSD Rules.

A.2 Emission Units and Pollution Control Equipment Summary [326 IAC 2-7-4(c)(3)] [326 IAC 2-7-5(15)]

This stationary source consists of the following emission units and pollution control devices:

- (a) two (2) natural gas-fired boilers, identified as B-6 and B-7, each with a maximum heat input capacity of 48.542 million British thermal units per hour, with emissions uncontrolled and exhausting to stacks S-B-6 and S-B-7 respectively;
- (b) one (1) natural gas-fired boiler using #2 fuel oil as backup fuel, referred to as B-5, constructed in 1970, with a maximum heat input capacity of 33 million Btu per hour, with emissions uncontrolled and exhausting to stack S-B-5; and
- (c) one (1) natural gas-fired boiler using #2 fuel oil as backup fuel, referred to as B-3, constructed in 1992, with a maximum heat input capacity of 39 million Btu per hour, with emissions uncontrolled and exhausting to stack S-B-3.

A.3 Specifically Regulated Insignificant Activities [326 IAC 2-7-1(21)] [326 IAC 2-7-4(c)] [326 IAC 2-7-5(15)]

This stationary source also includes the following insignificant activities which are specifically regulated, as defined in 326 IAC 2-7-1(21):

- (a) degreasing operations that do not exceed 145 gallons per 12 months, except if subject to 326 IAC 20-6, including two (2) parts washers constructed in 1992;
- (b) The following equipment related to manufacturing activities not resulting in the emission of HAPs: brazing equipment, cutting torches, soldering equipment, welding equipment;
- (c) covered conveyors for coal or coke conveying of less than or equal to 360 tons per day;

SECTION D.1

FACILITY OPERATION CONDITIONS

Facility Description [326 IAC 2-7-5(15)]

two (2) natural gas-fired boilers, identified as B-6 and B-7, each with a maximum heat input capacity of 48.542 million British thermal units per hour, with emissions uncontrolled and exhausting to stacks S-B-6 and S-B-7 respectively;

Emission Limitations and Standards [326 IAC 2-7-5(1)]

D.1.1 Particulate Matter Limitation (PM) [326 IAC 6-2-2]

Pursuant to 326 IAC 6-2-4 (Particulate emission limitations for sources of indirect heating), the particulate emissions from boilers B-6 and B-7 shall in no case exceed 0.29 pound of particulate matter per million British thermal units of heat input. This limitation is based on the following equation:

$$Pt = \frac{1.09}{Q^{0.26}}$$

where Pt = Pounds of particulate matter emitted per million Btu heat input (lb/MMBtu).

Q = Total source maximum operating capacity rating in million Btu per hour of heat input. The maximum operating capacity rating is defined as the maximum capacity at which the facility is operated or the nameplate capacity, whichever is specified in the facility's operation permit application, except when some lower capacity is contained in the facility's operation permit; in which case, the capacity specified in the operation permit shall be used.

D.1.2 Coal-fired boilers [326 IAC 2]

The three coal-fired boilers B-1, B-2, and B-4 shall be removed from operation upon startup of the new natural gas-fired boilers. The new boilers shall use natural gas fuel only.

Compliance Determination Requirements

D.1.3 Testing Requirements [326 IAC 2-7-6(1),(6)]

The Permittee is not required to test these facilities by this permit. However, IDEM may require compliance testing at any specific time when necessary to determine if the facility is in compliance. If testing is required by IDEM, compliance with the PM limit specified in Condition D.1.1 shall be determined by a performance test conducted in accordance with Section C - Performance Testing.

Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-19]

D.1.4 Record Keeping Requirements

Pursuant to 40 CFR 60.48c, Subpart Dc, records shall be kept of the type and amount of fuel combusted by boilers B-6 and B-7 each day of operation.

D.1.5 Reporting Requirements

The natural gas fired boiler certification shall be submitted to the address listed in Section C - General Reporting Requirements, using the reporting forms located at the end of this permit, or their equivalent, within thirty (30) days after the end of the quarter being reported.

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**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR MANAGEMENT
COMPLIANCE DATA SECTION**

**PART 70 OPERATING PERMIT
NATURAL GAS FIRED BOILER CERTIFICATION**

Source Name: Plainfield Juvenile Correctional Facility
Source Address: 501 West Main Street, Plainfield, Indiana 46168
Mailing Address: 501 West Main Street, Plainfield, Indiana 46168
Part 70 Permit No.: T063-7558-00002

**This certification shall be included when submitting monitoring, testing reports/results
or other documents as required by this permit.**

Report period

Beginning: _____

Ending: _____

Boiler Affected

Alternate Fuel

Days burning alternate fuel

From

To

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Signature: _____

Printed Name: _____

Title/Position: _____

Date: _____